

## OTHER PROJECTS

### Central Arizona Project

The Central Arizona Project is one of three related water development projects that make up the Colorado River Basin Project. The others are the Dixie and the Upper Basin projects. The Central Arizona Project was developed for Arizona and western New Mexico; the Dixie Project for southeastern Utah; and the Upper Basin Project for Colorado and New Mexico.

Congress authorized the project in 1968 to improve water resources in the Colorado River basin. Segments of the 1968 authorization allowed Federal participation in the Navajo Generating Station, which has three coal-fired steam electric generating units for a combined capacity of 2.25 million kW. Construction of the plant, located near Lake Powell at Page, Ariz., began in 1970. Navajo began generating in 1976.

The Federal share of 24.3 percent, or 546,750 kW, is used to power pumps that move Colorado River water through CAP canals. Surplus generation is currently marketed under the Navajo Power Marketing Plan adopted on Dec. 1, 1987.

About 400,000 kW is currently marketed as surplus, with 760 kWh of energy available annually with each kW of capacity. Western's Desert Southwest Customer Service Region markets Navajo power on behalf of the Bureau of Reclamation's Central Arizona Project.

As of June 1, 1994, Western, Reclamation, the Salt River Project and the Central Arizona Water Conservation District entered into an agreement in which the Salt River Project Agricultural Improvement and Power District in Arizona schedules and

operates the Federal share of the Navajo generating station. This arrangement will remain in effect until Sept. 2016.

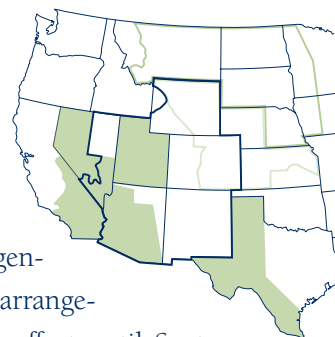
In addition, an agreement was established in which all surplus spot market energy sales are now managed to benefit CAP. This agreement will remain in effect until Sept. 30, 2011. SRP pays a flat fee plus a variable energy charge (including a generation operating charge, generation energy charge, transmission operating charge and charge to cover Western and Reclamation costs).

Net operating revenue in FY 2002 was about \$1,086 million. The Federal share of Navajo net generation increased from 4,412 million kWh in FY 2002 to 4,071 million kWh in FY 2003.

Current rates for firm and nonfirm transmission service over the 115-kV and 230-kV transmission lines went into effect on Jan. 1, 2001.

### Falcon-Amistad Project

Falcon-Amistad Project consists of two international dams located on the Rio Grande River between Texas and Mexico. The United States and Mexico share and operate separate powerplants on each side of the Rio Grande River. The power output is divided evenly between the two nations. The State Department's International Boundary and Water Commission operates the U.S. portion of the projects. Falcon Dam is located about 130 miles (209 km) upstream from Brownsville, Texas. Congress authorized the United States' portion of construction, operation and maintenance in 1950. Construction was started in that year and completed



in 1954. The United States' share of Falcon Powerplant capacity is 31,500 kW. The powerplant came on line in 1954.

Amistad Dam is located about 300 miles upstream from Falcon Dam. Amistad Powerplant was constructed by the U.S. Army Corps of Engineers, as agent for the IBWC. The United States' portion of construction, operation and maintenance was authorized by the Mexican-American Treaty Act of 1950. Amistad powerplant has a generation capacity of 66,000 kW. Construction was started in 1960 and completed in 1969. Its two generating units came on line in 1983.

Project power is marketed to two cooperatives in south Texas via Central Power and Light Company's transmission system. A total of 51 million kWh of energy was delivered in FY 2003.

The five-year net generation average is 89 million kWh. Repayment is made through annual installments. Western received \$4.3 million in FY 2003. These installments are established in advance by Western and the customers on or before Aug. 31 of the year preceding the appropriate fiscal year. Each annual installment pays the amortized portion of the U.S. investment in the Falcon and Amistad hydroelectric facilities with interest, and associated operation, maintenance and administrative costs. This repayment schedule does not depend upon the amount of power and energy delivered or the amount of generation each year.

## **Pacific NW-SW Intertie Project**

The Pacific Northwest-Pacific Southwest Intertie was authorized by Section 8 of the Pacific Northwest Power Marketing Act of Aug. 31, 1964. Originally, the Intertie was to be a combined AC and DC system, which was to connect the Pacific Northwest with the Desert Southwest. As authorized, the overall project was to be a cooperative construction venture between Federal and non-Federal entities.

Due to delays in construction funding, the estimated in-service date of the Intertie was revised to the point that interest by potential users waned. These events resulted in the indefinite postponement of DC line construction. Consequently, the facilities constructed provide only AC transmission service.

Western's portion of the Intertie consists of two parts, a northern portion and a southern portion. The northern portion is administered by Western's Sierra Nevada Region and is incorporated, for repayment and operation, with the Central Valley Project. The northern portion consists of a 94-mile, 500-kV line from Malin Substation (Ore.) to Round Mountain to Cottonwood Substation (Calif.). By agreement, the Central Valley Project has transmission rights for 400 MW of northern Intertie capacity.

The southern portion is administered by Western's Desert Southwest Region and is treated as a separate (stand alone) project for repayment and operational purposes. It consists of a 238-mile, 345-kV line from Mead Substation (Nev.) to Liberty Substation (Ariz.), a 19-mile, 230-kV line from Liberty to Westwing Substation (Ariz.), a 22-mile, 230-kV line from Westwing to Pinnacle Peak Substation (Ariz.) and two segments that came on-line in April 1996: the 260-mile Mead-Phoenix 500-kV AC Transmission Line between Marketplace Substation (Nev.) and Perkins Substation (Ariz.) and the 202-mile Mead-Adelanto 500-kV AC Transmission Line between Marketplace and the existing Adelanto Switching Substation in southern California.

Current rates for firm and nonfirm transmission service went into effect on Feb. 1, 1996. Current rates for firm transmission over the 230-kV and 345-kV transmission lines were revised and became effective Jan. 1, 1999. Current rates for firm transmission over the 500-kV transmission lines were extended and became effective Oct. 1, 2000.

## Provo River Project

The Provo River Project was authorized in 1935. Construction on the project, which includes Deer Creek Dam and Powerplant on the Provo River in Utah, began in 1938 but, because of World War II, was not completed until 1951. The powerplant, authorized on Aug. 20, 1951, was completed and generation began in 1958. Its maximum operating capacity is 4,950 kW.

Provo River Project power is marketed independently from the Salt Lake City Area/Integrated Projects subsequent to a new marketing plan that was approved and published in the Federal Register on Nov. 21, 1994. This marketing plan allows Western to market the output of the Provo River Project to customers of Utah Municipal Power Agency and Utah Associated Municipal Power Systems in the Provo River drainage.

The five-year generation average is 22 million kWh. A total of 3.9 million kWh of energy was sold and a total of \$339,444 in revenue was collected in FY 2003.

Provo River Project customers pay all operating, maintenance and replacement expenses of the project each year and, in return, receive all of the energy produced by the project.

## Washoe Project

The Washoe Project in west-central Nevada and east-central California was designed to improve the regulation of runoff from the Truckee and Carson river system and to provide supplemental irrigation water and drainage, as well as water for municipal, industrial and fishery use. Additionally, it offers flood protection, fish and wildlife benefits and recreation.

The project was authorized by the Washoe Project Act of Aug. 1, 1956, and was constructed between 1960 and 1976, with the powerplant at Stampede Dam added in 1986. Prosser Creek Dam, Marble Creek Dam and Pyramid Lake fishway are also part of the project. The powerplant at Stampede Dam has a maximum installed capacity of 3.6 MW.

Sierra Nevada Region markets excess energy after meeting project use load requirements and sets power rates for the project. FY 2003 net generation was 9.3 million kWh, compared to 10.9 million kWh in FY 2002. Historically, generation from Washoe Project's Stampede powerplant was sold as nonfirm power to Sierra Pacific Power Company. The floor and ceiling rates for nonfirm power are contained in Rate Schedule SNF-5, which became effective on Oct. 1, 2002. The Washoe floor rate is 17.89 mills/kWh and the ceiling rate is 90.07 mills. The Federal Energy Regulatory Commission approved the floor and ceiling rates on Oct. 19, 2001.

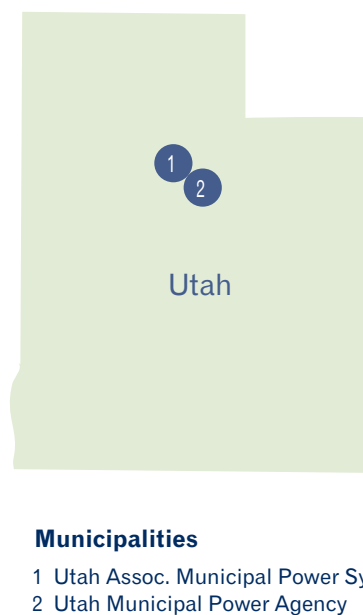


Firm Power Customers and Marketing Area

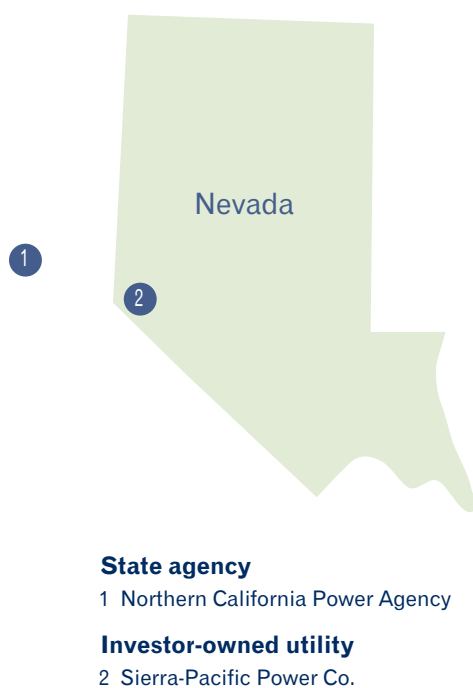
Central Arizona Project



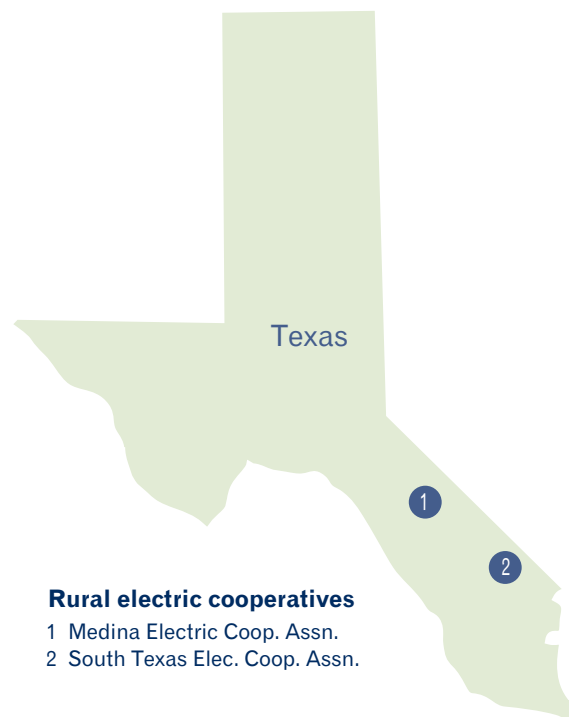
Provo River Project



Washoe Project



Falcon-Amistad Project



## OTHER PROJECTS: CENTRAL ARIZONA PROJECT

### Energy Resources and Disposition

	GWh	
	FY 2003	FY 2002
<b>Energy resources</b>		
Net generation	4,071	4,412
<b>Total energy resources</b>	<b>4,071</b>	<b>4,412</b>
<b>Energy disposition</b>		
Sales of electric energy		
Western sales	4,071	4,412
<b>Total energy sales</b>	<b>4,071</b>	<b>4,412</b>
<b>Total energy delivered</b>	<b>4,071</b>	<b>4,412</b>
<b>Total energy disposition</b>	<b>4,071</b>	<b>4,412</b>

### Facilities and Substations

Facility	FY 2003	FY 2002
<b>Substations</b>		
Number of substations	6	6
<b>Buildings and Communications Sites</b>		
Number of buildings	2	2
Number of communication sites	6	6

### Transmission Lines

Voltage Rating	Arizona		California		Total	
	FY 2003	FY 2002	FY 2003	FY 2002	FY 2003	FY 2002
<b>230-kV</b>						
Circuit miles	10.10	10.10	0.00	0.00	10.10	10.10
Circuit kilometers	16.25	16.25	0.00	0.00	16.25	16.25
Acres	0.00	0.00	0.00	0.00	0.00	0.00
Hectares	0.00	0.00	0.00	0.00	0.00	0.00
<b>161-kV</b>						
Circuit miles	0.00	0.00	0.86	0.86	0.86	0.86
Circuit kilometers	0.00	0.00	1.38	1.38	1.38	1.38
Acres	0.00	0.00	0.00	0.00	0.00	0.00
Hectares	0.00	0.00	0.00	0.00	0.00	0.00
<b>115-kV</b>						
Circuit miles	27.25	27.25	0.00	0.00	27.25	27.25
Circuit kilometers	43.85	43.85	0.00	0.00	43.85	43.85
Acres	0.00	0.00	0.00	0.00	0.00	0.00
Hectares	0.00	0.00	0.00	0.00	0.00	0.00
<b>Totals <sup>1</sup></b>						
<b>Circuit miles</b>	<b>37.35</b>	<b>37.35</b>	<b>0.86</b>	<b>0.86</b>	<b>38.21</b>	<b>38.21</b>
<b>Circuit kilometers</b>	<b>60.10</b>	<b>60.10</b>	<b>1.38</b>	<b>1.38</b>	<b>61.48</b>	<b>61.48</b>
<b>Acres</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Hectares</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

<sup>1</sup> In cases where transmission line mileage does not correspond to the real estate acreage, the acreage is either classified under a different voltage level or the transmission line is not operational (planned, under construction, retired, decommissioned or removed).

### Powerplants

Project/state/ plant name	Operating agency	River	Initial In-service date	Existing number of units	Installed capability <sup>1</sup> FY 2003 (MW)	Actual operating capability (MW)		Net generation (GWh) <sup>2</sup>	
						7/1/03	7/1/02	FY 2003	FY 2002
Arizona									
Navajo	SRP	N/A <sup>3</sup>	May 74	3	547 <sup>4</sup>	547	547	4,071	4,412
Central Arizona Total				3	547	547	547	4,071	4,412

<sup>1</sup> Ins each unit and independent of water constraints.

<sup>2</sup> Net genera energy.

<sup>3</sup> Coal-fired powerplant.

<sup>4</sup> United States' share (24.3 percent) of 2,250 MW plant capability.

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## OTHER PROJECTS: CENTRAL ARIZONA PROJECT

### Power Sales and Revenues

Customer	FY 2003		FY 2002	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>State agencies</b>				
<b>Arizona</b>				
Salt River Project <sup>1</sup>	4,071,000	82,973,545	4,412,000	73,456,415
<b>Subtotal Arizona</b>	<b>4,071,000</b>	<b>82,973,545</b>	<b>4,412,000</b>	<b>73,456,415</b>
<b>Total State agencies</b>	<b>4,071,000</b>	<b>82,973,545</b>	<b>4,412,000</b>	<b>73,456,415</b>
<b>Central Arizona Project subtotal</b>	<b>4,071,000</b>	<b>82,973,545</b>	<b>4,412,000</b>	<b>73,456,415</b>
<b>Central Arizona Project total</b>	<b>4,071,000</b>	<b>82,973,545</b>	<b>4,412,000</b>	<b>73,456,415</b>

<sup>1</sup> Western contractually agreed for the Salt River Project to act as the scheduling entity and operating agent for the CAP portion of the Navajo generating station (547 MW) on June 1, 1994. SRP agreed to pay a monthly fixed and variable fee to meet repayment requirements.

### Transmission Revenues

Transmission service	FY 2003 Revenue (\$)	FY 2002 Revenue (\$)
Long-term firm point-to-point	25,166,564	24,585,210
Nonfirm point-to-point	292,870	0
<b>Total</b>	<b>25,459,434</b>	<b>24,585,210</b>

### Rate Action Summary

Rate order no.	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual Incremental \$(000)	Notes	Date submitted to FERC
WAPA-88	Central Arizona Project	Transmission Rate Methodology	5/24/00	CAP-FT1	1/1/01	N/A	Transmission	11/30/00
				CAP-NFT1	1/1/01		Transmission	11/30/00
				CAP-NITS1	1/1/01		Network Transmission	11/30/00

### Status of Repayment (Dollars in thousands)

	Cumulative 2002 <sup>1</sup>	Adjustments <sup>2</sup>	Annual 2003 <sup>3</sup>	Cumulative 2003
<b>Revenue:</b>				
Gross Operating Revenue	1,760,114	0	108,639	1,868,753
Income transfers (net)	(918,502)	0	(108,639)	(1,027,141)
<b>Total Operating Revenue</b>	<b>841,612</b>	<b>0</b>	<b>0</b>	<b>841,612</b>
<b>Expenses:</b>				
O & M and other	840,644	0	1,856	842,500
Purchase power and other	0	0	0	0
Interest				
Federally financed	30	0	2	32
Total Interest	30	0	2	32
<b>Total Expense</b>	<b>840,674</b>	<b>0</b>	<b>1,858</b>	<b>842,532</b>
(Deficit)/Surplus revenue	938	0	(1,858)	(920)
<b>Percent of investment repaid to date:</b>				
Federal	N/A			N/A
Non-Federal	N/A			N/A
Nonpower	N/A			N/A

<sup>1</sup> This column ties to the cumulative FY 2002 numbers on page 186 of the FY 2002 Annual Report Statistical Appx.

<sup>2</sup> Adjustments reflect the FY 2002 crosswalk.

<sup>3</sup> Based on FY 2003 audited financial statements.

# OTHER PROJECTS: CENTRAL ARIZONA PROJECT

## Balance Sheet

As of September 30, 2003 (in thousands)

	2003		
	Western	Reclamation	Total
<b>Assets</b>			
<b>Utility plant:</b>			
Completed plant	\$ 0	\$ 0	\$ 0
Accumulated depreciation	<u>0</u>	<u>0</u>	<u>0</u>
Net completed plant	0	0	0
Construction work-in-progress	<u>0</u>	<u>0</u>	<u>0</u>
Net utility plant	<u>0</u>	<u>0</u>	<u>0</u>
Cash	602	0	602
Accounts receivable	9,593	0	9,593
Other assets	1,717	0	1,717
<b>Total assets</b>	<b>11,912</b>	<b>0</b>	<b>11,912</b>
<b>Federal investment &amp; liabilities</b>			
<b>Federal investment:</b>			
Congressional appropriations	109	0	109
Interest on Federal investment	0	0	0
Transfer of property & services, net	<u>(2)</u>	<u>0</u>	<u>(2)</u>
Gross Federal investment	107	0	107
Funds returned to U.S. Treasury	0	0	0
Net outstanding Federal investment	107	0	107
Accumulated net revenues (deficit)	0	0	0
<b>Total Federal investment</b>	<b>107</b>	<b>0</b>	<b>107</b>
<b>Liabilities:</b>			
Accounts payable	9,477	0	9,477
Other liabilities	<u>2,328</u>	<u>0</u>	<u>2,328</u>
Total liabilities	11,805	0	11,805
<b>Total Federal investment &amp; liabilities</b>	<b>\$ 11,912</b>	<b>\$ 0</b>	<b>\$ 11,912</b>

## Statement of Revenues and Expenses, and Accumulated Net Revenues

For the year ended September 30, 2003 (in thousands)

	2003		
	Western	Reclamation	Total
<b>Operating revenues:</b>			
Sales of electric power	\$ 82,974	\$ 0	\$ 82,974
Other operating income	<u>25,666</u>	<u>0</u>	<u>25,666</u>
Gross operating revenues	108,640	0	108,640
Income transfers, net	(108,640)	0	(108,640)
<b>Total operating revenues</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Accumulated net revenues:</b>			
Balance, beginning of year	<u>0</u>	<u>0</u>	<u>0</u>
Balance, end of year	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>

## OTHER PROJECTS:

### FALCON-AMISTAD PROJECT

Project/state/ plant name	Operating agency	River	Initial In-service date	Existing number of units	Installed capability <sup>1</sup> FY 2003 (MW)	Actual operating capability (MW)		Net generation (GWh) <sup>2</sup>	
						7/1/03	7/1/02	FY 2003	FY 2002
Texas									
Amistad	IBWC	Rio Grande	Jun 83	2	66 <sup>3</sup>	66	66	23	45
Falcon	IBWC	Rio Grande	Oct 54	3	32 <sup>3</sup>	32	32	28	27
Falcon-Amistad Total				5	98	98	98	51	72

<sup>1</sup> Ins each unit and independent of water constraints.  
<sup>2</sup> Net genera energy.  
<sup>3</sup> United States' share (50 percent) of plant capability.

### Rate Actions Summary

Rate order no.	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual incremental \$(000)	Notes	Date submitted to FERC
WAPA-85	Falcon-Amistad	Extension	N/A	N/A	6/8/99	N/A	Rate formula extension through 6/7/04	N/A

### Power Sales and Revenues

Customer	FY 2003		FY 2002	
	Nonfirm Energy (MWh)	Revenues (\$)	Nonfirm Energy MWh	Revenues (\$)
<b>Rural electric cooperatives</b>				
<b>Texas</b>				
Medina Electric Cooperative and South Texas Electric Cooperative	51,126	4,291,163	71,883	4,537,453
<b>Subtotal Texas</b>	<b>51,126</b>	<b>4,291,163</b>	<b>71,883</b>	<b>4,537,453</b>
<b>Total cooperatives</b>	<b>51,126</b>	<b>4,291,163</b>	<b>71,883</b>	<b>4,537,453</b>
<b>Falcon Amistad total</b>	<b>51,126</b>	<b>4,291,163</b>	<b>71,883</b>	<b>4,537,453</b>

\*Falcon-Amistad power is sold to Medina Electric Coop Assn and South Texas Electric Coop Assn on a take-all, pay-all basis.

### Marketing Plan Summary

Project	Expiration date
Falcon-Amistad	June 8, 2033



## OTHER PROJECTS:

### FALCON-AMISTAD PROJECT

#### Status of Repayment (Dollars in thousands)

	Cumulative 2002 <sup>1</sup>	Prior Year Adjustment <sup>2</sup>	Annual 2003 <sup>3</sup>	Cumulative 2003
<b>Revenue:</b>				
Gross operating revenue	86,327	0	4,291	90,618
<b>Total operating revenue</b>	<b>86,327</b>	<b>0</b>	<b>4,291</b>	<b>90,618</b>
<b>Expenses:</b>				
O & M and other	25,220	0	2,525	27,745
Interest				
Federally financed	48,058	0	1,981	50,039
Total interest	48,058	0	1,981	50,039
<b>Total expense</b>	<b>73,278</b>	<b>0</b>	<b>4,506</b>	<b>77,784</b>
(Deficit)/surplus revenue	(228)	0	(655)	(883)
<b>Investment:</b>				
Federally financed power	44,405	0	0	44,405
<b>Total investment</b>	<b>44,405</b>	<b>0</b>	<b>0</b>	<b>44,405</b>
<b>Investment repaid:</b>				
Federally financed power	13,277	(4)	440	13,717
<b>Total investment repaid</b>	<b>13,277</b>	<b>(4)</b>	<b>440</b>	<b>13,717</b>
<b>Investment unpaid:</b>				
Federally financed power	31,128	4	(440)	30,688
<b>Total Investment unpaid</b>	<b>31,128</b>	<b>4</b>	<b>(440)</b>	<b>30,688</b>
<b>Percent of investment repaid to date:</b>				
Federal	29.90%			30.89%

<sup>1</sup> This column ties to the cumulative FY 2002 numbers on page 189 of the FY 2002 Annual Report Statistical Appendix.

<sup>2</sup> Adjustments reflect the FY 2002 crosswalk.

<sup>3</sup> Based on FY 2003 audited financial statements.

# OTHER PROJECTS:

## FALCON-AMISTAD PROJECT

### Balance Sheet

As of September 30, 2003 (in thousands)

	2003		
	Western	IBWC	Total
<b>Assets</b>			
Utility plant:			
Completed plant	\$ 0	\$ 44,356	\$ 44,356
Accumulated depreciation	0	(17,496)	(17,496)
Net completed plant	0	26,860	26,860
Construction work-in-progress	0	0	0
Net utility plant	0	26,860	26,860
Cash	2,155	23	2,178
Accounts receivable	0	295	295
Other assets	2	574	576
<b>Total assets</b>	<b>2,157</b>	<b>27,752</b>	<b>29,909</b>
<b>Federal investment &amp; liabilities</b>			
<b>Federal investment:</b>			
Congressional appropriations	13,391	59,198	72,589
Interest on Federal investment	0	50,039	50,039
Transfer of property & services, net	365	0	365
Gross Federal investment	13,756	109,237	122,993
Funds returned to U.S. Treasury	(37,189)	(54,299)	(91,488)
Net outstanding Federal investment	(23,433)	54,938	31,505
Accumulated net revenues (deficit)	25,197	(27,717)	(2,520)
<b>Total Federal investment</b>	<b>1,764</b>	<b>27,221</b>	<b>28,985</b>
<b>Liabilities:</b>			
Accounts payable	391	175	566
Other liabilities	2	356	358
Total liabilities	393	531	924
<b>Total Federal investment &amp; liabilities</b>	<b>\$ 2,157</b>	<b>\$ 27,752</b>	<b>\$ 29,909</b>

### Statement of Revenues and Expenses, and Accumulated Net Revenues

For the year ended September 30, 2003 (in thousands)

	2003		
	Western	IBWC	Total
<b>Operating revenues:</b>			
Sales of electric power	\$ 4,291	\$ 0	\$ 4,291
Other operating income	0	0	0
Gross operating revenues	4,291	0	4,291
Income transfers, net	(1,006)	1,006	0
<b>Total operating revenues</b>	<b>3,285</b>	<b>1,006</b>	<b>4,291</b>
<b>Operating expenses:</b>			
Operation and maintenance	128	2,347	2,475
Administration and general	4	47	51
Purchased power	0	0	0
Purchased transmission services	0	0	0
Depreciation	0	747	747
<b>Total operating expenses</b>	<b>132</b>	<b>3,141</b>	<b>3,273</b>
<b>Net operating revenues (deficit)</b>	<b>3,153</b>	<b>(2,135)</b>	<b>1,018</b>
<b>Interest expenses:</b>			
Interest on Federal investment	0	1,981	1,981
Interest on customer funded financing	0	0	0
Allowance for funds used during construction	0	0	0
<b>Net interest expenses</b>	<b>0</b>	<b>1,981</b>	<b>1,981</b>
<b>Net revenues (deficit)</b>	<b>3,153</b>	<b>(4,116)</b>	<b>(963)</b>
<b>Accumulated net revenues (deficit):</b>			
Balance, beginning of year	22,044	(23,601)	(1,557)
Balance, end of year	\$ 25,197	\$ (27,717)	\$ (2,520)

## OTHER PROJECTS: PACIFIC NW-SW INTERTIE PROJECT

### Facilities and Substations

Facility	FY 2003	FY 2002
<b>Substations</b>		
Number of substations <sup>1</sup>	9	9
Number of transformers <sup>2</sup>	9	9
Transformer capacity (kVA)	5,364,330	5,364,000
<b>Land (fee) <sup>3</sup></b>		
Acres	315.72	286.16
Hectares	127.82	115.85
<b>Land (easement)</b>		
Acres	85.64	85.64
Hectares	34.67	34.67
<b>Land (withdrawal)</b>		
Acres	4,402.55	4,402.55
Hectares	1,782.41	1,782.41
<b>Buildings and communications sites</b>		
Number of buildings	14	14
Number of communications sites	10	10

<sup>1</sup> The number of substations and communications sites includes all locations where Western owns or partially owns the land or buildings at the facility.

<sup>2</sup> The number of transformers includes all units that Western owns or partially owns.

<sup>3</sup> Includes land for substations only.

### Transmission Revenues

Transmission service	FY 2003 Revenue (\$)	FY 2002 Revenue (\$)
Long-term firm point-to-point	22,043,421	21,769,365
Nonfirm point-to-point	3,448,615	542,936
<b>Total</b>	<b>25,492,036</b>	<b>22,312,301</b>

### Transmission Lines

Voltage rating	Arizona		California		Nevada		Total	
	FY 2003	FY 2002	FY 2003	FY 2002	FY 2003	FY 2002	FY 2003	FY 2002
<b>500-kV</b>								
Circuit miles	232.00	232.00	288.40	288.40	24.10	24.10	544.50	544.50
Circuit kilometers	373.29	373.29	464.04	464.04	38.78	38.78	876.10	876.10
Acres	5,361.79	5,361.79	5,176.65	5,176.65	2,234.82	2,234.82	12,773.26	12,773.26
Hectares	2,170.77	2,170.77	2,095.81	2,095.81	904.79	904.79	5,171.37	5,171.37
<b>345-kV</b>								
Circuit miles	226.10	226.10	0.00	0.00	11.10	11.10	237.20	237.20
Circuit kilometers	363.79	363.79	0.00	0.00	17.86	17.86	381.65	381.65
Acres	4,127.41	4,127.41	0.00	0.00	185.40	185.40	4,312.81	4,312.81
Hectares	1,671.02	1,671.02	0.00	0.00	75.06	75.06	1,746.08	1,746.08
<b>230-kV</b>								
Circuit miles	40.20	29.40	33.60	33.60	0.00	0.00	73.80	63.00
Circuit kilometers	64.68	47.30	54.06	54.06	0.00	0.00	118.74	101.37
Acres	384.77	384.77	572.84	572.84	0.00	0.00	957.61	957.61
Hectares	155.78	155.78	231.92	231.92	0.00	0.00	387.70	387.70
<b>69-kV and below</b>								
Circuit miles <sup>1</sup>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Circuit kilometers <sup>1</sup>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Acres	0.00	0.00	0.00	0.00	278.78	278.78	278.78	278.78
Hectares	0.00	0.00	0.00	0.00	112.87	112.87	112.87	112.87
<b>Totals <sup>2</sup></b>								
<b>Circuit miles</b>	<b>498.30</b>	<b>487.50</b>	<b>322.00</b>	<b>322.00</b>	<b>35.20</b>	<b>35.20</b>	<b>855.50</b>	<b>844.70</b>
<b>Circuit kilometers</b>	<b>801.76</b>	<b>784.39</b>	<b>518.10</b>	<b>518.10</b>	<b>56.64</b>	<b>56.64</b>	<b>1,376.50</b>	<b>1,359.12</b>
<b>Acres</b>	<b>9,873.97</b>	<b>9,873.97</b>	<b>5,749.49</b>	<b>5,749.49</b>	<b>2,699.00</b>	<b>2,699.00</b>	<b>18,322.46</b>	<b>18,322.46</b>
<b>Hectares</b>	<b>3,997.57</b>	<b>3,997.57</b>	<b>2,327.73</b>	<b>2,327.73</b>	<b>1,092.71</b>	<b>1,092.71</b>	<b>7,418.02</b>	<b>7,418.02</b>

<sup>1</sup> In cases where transmission line mileage does not correspond to the real estate acreage, the acreage is either classified under a different voltage level or the transmission line is not operational (planned, under construction, retired, decommissioned or removed).

<sup>2</sup> Transmission line mileage now includes all mileage that Western owns or partially owns.

## OTHER PROJECTS:

### PACIFIC NW-SW INTERTIE PROJECT

#### Rate Action Summary

Rate order no.	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual incremental \$(000)	Notes	Date submitted to FERC
WAPA-108	Intertie	Transmission	5/23/03	INT-FT2	12/31/03	\$0	Rate extension	9/12/03

#### Transmission and Ancillary Services Rate Provisions

Fiscal year	Rate Schedule Designation	Rate	
2003	INT-FT3, firm point-to-point transmission; 230/345 kV transmission system	\$12 per kW per year (\$1.00 per kW per month)	12/31/03
	INT-FT3, short-term firm point-to-point transmission; 230/345-kV transmission system.	Yearly	\$12.00 per kW 12/31/03
		Monthly	\$1.00 per kW
		Weekly	\$0.23 per kW
		Daily	\$0.03 per kW
		Hourly	\$0.00137 per kWh
	INT-NTS1, network transmission service	Product of the network customer's load ratio share times 1/12 of the total net annual transmission revenue requirement.	12/31/03
	DSW-SD1, Scheduling, System Control & Dispatch Ancillary Service 1/	\$64.05-\$88.90/Schedule/day	10/1/01
	DSW-RS1, Reactive Supply and Voltage Control Ancillary Service	\$0.05/kW-mo	10/1/01
	DSW-EI1, Energy Imbalance Ancillary Service	100 mills penalty may be charged	10/1/01
	DSW-FR1, Regulation & Frequency Response Ancillary Service	If available, equal to capacity charge of project.	10/1/01
	DSW-SPR1, Spinning & Supplemental Reserve Ancillary Service	None available on long-term basis; Market price if available on non-firm basis; or procurement cost plus 10% administrative charge.	10/1/01
	DSW-SUR1, Supplemental Reserve Ancillary Service	None available on long-term basis; Market price if available on non-firm basis; or procurement cost plus 10% administrative charge.	10/1/01

<sup>1</sup> WALC Ancillary Service - These service charges apply to AC Intertie, Parker Davis, CRSP, and CAP transmission systems for transactions under Western's OATT.

## OTHER PROJECTS:

### PACIFIC NW-SW INTERTIE PROJECT

#### Status of Repayment (Dollars in thousands)

	Cumulative 2002 <sup>1</sup>	Prior Year Adjustment <sup>2</sup>	Annual 2003 <sup>3</sup>	Cumulative 2003
<b>Revenue:</b>				
Gross operating revenue	187,578	0	26,925	214,503
<b>Total operating revenue</b>	<b>187,578</b>	<b>0</b>	<b>26,925</b>	<b>214,503</b>
<b>Expenses:</b>				
O & M and other	77,676	0	6,903	84,579
Interest				
Federally financed	159,211	0	20,240 <sup>4</sup>	179,451
Total Interest	159,211	0	20,240	179,451
<b>Total expense</b>	<b>236,887</b>	<b>0</b>	<b>27,143</b>	<b>264,030</b>
(Deficit)/Surplus revenue	(50,830)	0	(395)	(51,225)
<b>Investment:</b>				
Federally financed power	232,577	(101) <sup>5</sup>	0	232,476
<b>Total investment</b>	<b>232,577</b>	<b>(101)</b>	<b>0</b>	<b>232,476</b>
<b>Investment repaid:</b>				
Federally financed power	1,521	0	177	1,698
<b>Total investment repaid</b>	<b>1,521</b>	<b>0</b>	<b>177</b>	<b>1,698</b>
<b>Investment unpaid:</b>				
Federally financed power	231,056	(278) <sup>6</sup>	0	230,778
<b>Total investment unpaid</b>	<b>231,056</b>	<b>(278)</b>	<b>0</b>	<b>230,778</b>
<b>Percent of investment repaid to date:</b>				
Federal	0.65%			0.73%

<sup>1</sup> This column ties to the cumulative FY 2002 numbers on page 193 of the FY 2002 Annual Report Statistical Appendix.

<sup>2</sup> Adjustments reflect the FY 2002 crosswalk.

<sup>3</sup> Based on the FY 2003 audited financial statements.

<sup>4</sup> Interest amount of \$20,240,000 reflects revised interest calculations.

<sup>5</sup> FY 2002 crosswalk adjustment.

<sup>6</sup> Footnote 5 crosswalk adjustment plus a \$177,000 loan taken to make a required principal payment in FY 2003.

## OTHER PROJECTS:

### PACIFIC NW-SW INTERTIE PROJECT

#### Balance Sheet

As of September 30, 2003 (in thousands)

	2003		
	Western	Reclamation	Total
<b>Assets</b>			
<b>Utility plant:</b>			
Completed plant	\$ 230,889	\$ 0	\$ 230,889
Accumulated depreciation	(71,515)	0	(71,515)
Net completed plant	159,374	0	159,374
Construction work-in-progress	927	0	927
Net utility plant	160,301	0	160,301
Cash	7,340	0	7,340
Accounts receivable	3,675	0	3,675
Other assets	17,289	0	17,289
<b>Total assets</b>	<b>188,605</b>	<b>0</b>	<b>188,605</b>
<b>Federal investment &amp; liabilities</b>			
<b>Federal investment:</b>			
Congressional appropriations	203,535	52,181	255,716
Interest on Federal investment	218,088	0	218,088
Transfer of property & services, net	43,459	(44,070)	(611)
Gross Federal investment	465,082	8,111	473,193
Funds returned to U.S. Treasury	(182,494)	(8,111)	(190,605)
Net outstanding Federal investment	282,588	0	282,588
Accumulated net revenues (deficit)	(122,006)	0	(122,006)
<b>Total Federal investment</b>	<b>160,582</b>	<b>0</b>	<b>160,582</b>
<b>Liabilities:</b>			
Accounts payable	1,651	0	1,651
Other liabilities	26,372	0	26,372
Total liabilities	28,023	0	28,023
<b>Total Federal investment &amp; liabilities</b>	<b>\$ 188,605</b>	<b>\$ 0</b>	<b>\$ 188,605</b>

#### Statement of Revenues and Expenses, and Accumulated Net Revenues

For the year ended September 30, 2003 (in thousands)

	2003		
	Western	Reclamation	Total
<b>Operating revenues:</b>			
Sales of electric power	\$ 0	\$ 0	\$ 0
Other operating income	27,713	0	27,713
Gross operating revenues	27,713	0	27,713
Income transfers, net	(788)	0	(788)
<b>Total operating revenues</b>	<b>26,925</b>	<b>0</b>	<b>26,925</b>
<b>Operating expenses:</b>			
Operation and maintenance	5,497	0	5,497
Administration and general	1,057	0	1,057
Purchased power	350	0	350
Purchased transmission services	0	0	0
Depreciation	5,639	0	5,639
<b>Total operating expenses</b>	<b>12,543</b>	<b>0</b>	<b>12,543</b>
<b>Net operating revenues (deficit)</b>	<b>14,382</b>	<b>0</b>	<b>14,382</b>
<b>Interest expenses:</b>			
Interest on Federal investment	18,336	0	18,336
Interest on customer funded financing	1,921	0	1,921
Allowance for funds used during construction	(31)	0	(31)
<b>Net interest expenses</b>	<b>20,226</b>	<b>0</b>	<b>20,226</b>
<b>Net revenues (deficit)</b>	<b>(5,844)</b>	<b>0</b>	<b>(5,844)</b>
<b>Accumulated net revenues (deficit):</b>			
Balance, beginning of year	(116,162)	0	(116,162)
Balance, end of year	\$ (122,006)	\$ 0	\$ (122,006)

## OTHER PROJECTS: PROVO RIVER PROJECT

### Powerplants

Project/state/ plant name	Operating agency	River	Initial In-service date	Existing number of units	Installed capability <sup>1</sup> FY 2003 (MW)	Actual operating capability (MW)		Net generation (GWh) <sup>2</sup>	
						7/1/03	7/1/02	FY 2003	FY 2002
Utah									
Deer Creek	PRWUA	Provo	Feb 58	2	5	5	5	15	16
Provo River Total				2	5	5	5	15	16

<sup>1</sup> Ins each unit and independent of water constraints.  
<sup>2</sup> Net genera energy.  
 PRWUA - Provo River Water Users Association

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### Rate Actions Summary

Rate order no.	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual incremental 0	Notes	Date submitted to FERC
WAPA-87	Provo	Extension	N/A	N/A	4/1/00	N/A	Rate formula extension through 3/31/05	11/30/00

### Marketing Plan Summary

Project	Expiration date
Provo River	Sept. 30, 2008

### Power Sales and Revenues

Customer	FY 2003		FY 2002	
	Nonfirm Energy (MWh)	Revenues (\$)	Nonfirm Energy (MWh)	Revenues (\$)
<b>Municipalities</b>				
<b>Utah</b>				
Utah Associated Municipal Power Systems	340	101,832	252	92,316
Utah Municipal Power Agency	3,595	237,612	7,043	215,400
<b>Subtotal Utah</b>	<b>3,935</b>	<b>339,444</b>	<b>7,295</b>	<b>307,716</b>
<b>Total municipalities</b>	<b>3,935</b>	<b>339,444</b>	<b>7,295</b>	<b>307,716</b>
<b>Provo River Project subtotal</b>	<b>3,935</b>	<b>339,444</b>	<b>7,295</b>	<b>307,716</b>

## OTHER PROJECTS: PROVO RIVER PROJECT

### Status of Repayment (Dollars in thousands)

	Cumulative 2002 <sup>1</sup>	Prior Year Adjustment <sup>2</sup>	Annual 2003 <sup>3</sup>	Cumulative 2003
<b>Revenue:</b>				
Gross operating revenue	7,090	0	339	7,429
<b>Total operating revenue</b>	<b>7,090</b>	<b>0</b>	<b>339</b>	<b>7,429</b>
<b>Expenses:</b>				
O & M and other	4,263	0	154	4,417
Purchase power and other	94	0	0	94
Interest				
Federally financed	864	0	40	904
Total Interest	864	0	40	904
<b>Total expense</b>	<b>5,221</b>	<b>0</b>	<b>194</b>	<b>5,415</b>
(Deficit)/Surplus revenue	431	0	(42)	389
<b>Investment:</b>				
Federally financed power	1,750	0	0	1,750
Nonpower	192	0	0	192
<b>Total investment</b>	<b>1,942</b>	<b>0</b>	<b>0</b>	<b>1,942</b>
<b>Investment repaid:</b>				
Federally financed power	1,246	0	187	1,433
Nonpower	192	0	0	192
<b>Total investment repaid</b>	<b>1,438</b>	<b>0</b>	<b>187</b>	<b>1,625</b>
<b>Investment unpaid:</b>				
Federally financed power	504	0	(187)	317
<b>Total investment unpaid</b>	<b>504</b>	<b>0</b>	<b>(187)</b>	<b>317</b>
<b>Percent of investment repaid to date:</b>				
Federal	71.20%			81.89%
Nonpower	100%			100%

<sup>1</sup> This column ties to the cumulative FY 2002 numbers on page 196 of the FY 2002 Annual Report Statistical Appendix.

<sup>2</sup> Adjustments reflect the FY 2002 crosswalk.

<sup>3</sup> Based on the FY 2003 audited financial statements.



# OTHER PROJECTS: PROVO RIVER PROJECT

## Balance Sheet

As of September 30, 2003 (in thousands)

	2003		
	Western	Reclamation	Total
<b>Assets</b>			
<b>Utility plant:</b>			
Completed plant	\$ 179	\$ 1,516	\$ 1,695
Accumulated depreciation	(13)	(830)	(843)
Net completed plant	166	686	852
Construction work-in-progress	0	0	0
Net utility plant	166	686	852
Cash	1	126	127
Accounts receivable	48	0	48
Other assets	3	7	10
<b>Total assets</b>	<b>218</b>	<b>819</b>	<b>1,037</b>
<b>Federal investment &amp; liabilities</b>			
<b>Federal investment:</b>			
Congressional appropriations	740	4,322	5,062
Interest on Federal investment	39	871	910
Transfer of property & services, net	4,830	(4,829)	1
Gross Federal investment	5,609	364	5,973
Funds returned to U.S. Treasury	(5,380)	(506)	(5,886)
Net outstanding Federal investment	229	(142)	87
Accumulated net revenues (deficit)	(13)	939	926
<b>Total Federal investment</b>	<b>216</b>	<b>797</b>	<b>1,013</b>
<b>Liabilities:</b>			
Accounts payable	0	9	9
Other liabilities	2	13	15
Total liabilities	2	22	24
<b>Total Federal investment &amp; liabilities</b>	<b>\$ 218</b>	<b>\$ 819</b>	<b>\$ 1,037</b>

## Statement of Revenues and Expenses, and Accumulated Net Revenues

For the year ended September 30, 2003 (in thousands)

	2003		
	Western	Reclamation	Total
<b>Operating revenues:</b>			
Sales of electric power	\$ 339	\$ 0	\$ 339
Other operating income	0	0	0
Gross operating revenues	339	0	339
Income transfers, net	(359)	359	0
<b>Total operating revenues</b>	<b>(20)</b>	<b>359</b>	<b>339</b>
<b>Operating expenses:</b>			
Operation and maintenance	7	145	152
Administration and general	2	0	2
Purchased power	0	0	0
Purchased transmission services	0	0	0
Depreciation	4	25	29
<b>Total operating expenses</b>	<b>13</b>	<b>170</b>	<b>183</b>
<b>Net operating revenues (deficit)</b>	<b>(33)</b>	<b>189</b>	<b>156</b>
<b>Interest expenses:</b>			
Interest on Federal investment	15	25	40
Interest on customer funded financing	0	0	0
Allowance for funds used during construction	0	0	0
<b>Net interest expenses</b>	<b>15</b>	<b>25</b>	<b>40</b>
<b>Net revenues (deficit)</b>	<b>(48)</b>	<b>164</b>	<b>116</b>
<b>Accumulated net revenues (deficit):</b>			
Balance, beginning of year	35	775	810
Balance, end of year	\$ (13)	\$ 939	\$ 926

## OTHER PROJECTS: WASHOE PROJECT

### Energy Resources and Disposition

	GWh	
	FY 2003	FY 2002
<b>Energy resources</b>		
Net generation	10	11
Total energy resources	10	11
<b>Energy disposition</b>		
Sales of electric energy		
Western sales	9	11
Total energy sales	9	11
Total energy delivered	9	11
System and contractual losses	1	0
Total energy disposition	10	11

### Marketing Plan Summary

Project	Expiration date
Washoe Project	Dec. 31, 2004

### Powerplants

Project/state/ plant name	Operating agency	River	Initial In-service date	Existing number of units	Installed capability <sup>1</sup> FY 2003 (MW)	Actual Operating Capability (MW)		Net generation (GWh) <sup>2</sup>	
						7/1/03	7/1/02	FY 2003	FY 2002
Washoe									
California									
Stampede	Reclamation	Little Truckee	Dec/86	1	4	3	3	10	11
Washoe Total				1	4	3	3	10	11

<sup>1</sup> Ins each unit and independent of water constraints.

<sup>2</sup> Net genera energy.

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### Nonfirm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2003	SNF-5	None	Formula rate Floor: 17.89 mills/kWh Ceiling: 90.07 mills/kWh	10/1/02	N/A

### Power Sales and Revenues

Customer	FY 2003		FY 2002	
	Nonfirm Energy (MWh)	Nonfirm Revenue (\$)	Nonfirm Energy (MWh)	Nonfirm Revenue (\$)
<b>Investor-owned utilities</b>				
<b>Nevada</b>				
Sierra-Pacific Power Co.	9,255	165,564	11,003	196,841
<b>Subtotal Nevada</b>	<b>9,255</b>	<b>165,564</b>	<b>11,003</b>	<b>196,841</b>
<b>Total investor-owned utilities</b>	<b>9,255</b>	<b>165,564</b>	<b>11,003</b>	<b>196,841</b>
<b>Washoe Project total</b>	<b>9,255</b>	<b>165,564</b>	<b>11,003</b>	<b>196,841</b>

## OTHER PROJECTS: WASHOE PROJECT

### Status of Repayment (Dollars in thousands)

	Cumulative 2002 <sup>1</sup>	Adjustment <sup>2</sup>	Annual 2003 <sup>3</sup>	Cumulative 2003
<b>Revenue:</b>				
Gross operating revenue	3,007	130	36	3,173
<b>Total operating revenue</b>	<b>3,007</b>	<b>130</b>	<b>36</b>	<b>3,173</b>
<b>Expenses:</b>				
O & M and other	2,722	(26)	192	2,888
Purchase power and other	0	(27)	27	0
Interest				
Federally financed	3,815	0	210	4,025
Total Interest	3,815	0	210	4,025
<b>Total expense</b>	<b>6,537</b>	<b>(53)</b>	<b>429</b>	<b>6,913</b>
(Deficit)/Surplus revenue	(3,530)	183	(393)	(3,740)
<b>Investment:</b>				
Federally financed power	4,510	0	0	4,510
<b>Total investment</b>	<b>4,510</b>	<b>0</b>	<b>0</b>	<b>4,510</b>
<b>Investment unpaid:</b>				
Federally financed power	4,510	0	0	4,510
<b>Total investment unpaid</b>	<b>4,510</b>	<b>0</b>	<b>0</b>	<b>4,510</b>
<b>Percent of investment repaid to date:</b>				
Federal	0.00%			0.00%

<sup>1</sup> This column ties to the cumulative FY 2002 numbers on page 199 of the FY 2002 Annual Report Statistical Appendix.

<sup>2</sup> Revenues/Expenses are adjusted for the difference between the FY 2003 Financials and the FY 2003 PRS.

<sup>3</sup> Based on the FY 2003 audited financial statements.

# OTHER PROJECTS: WASHOE PROJECT

## Balance Sheet

As of September 30, 2003 (in thousands)

	2003		
	Western	Reclamation	Total
<b>Assets</b>			
<b>Utility plant:</b>			
Completed plant	\$ 216	\$ 8,459	\$ 8,675
Accumulated depreciation	(74)	(2,032)	(2,106)
Net completed plant	142	6,427	6,569
Construction work-in-progress	0	0	0
Net utility plant	142	6,427	6,569
Cash	4	4,248	4,252
Accounts receivable	588	0	588
Other assets	0	17	17
<b>Total assets</b>	<b>734</b>	<b>10,692</b>	<b>11,426</b>
<b>Federal investment &amp; liabilities</b>			
<b>Federal investment:</b>			
Congressional appropriations	327	14,135	14,462
Interest on Federal investment	150	5,536	5,686
Transfer of property & services, net	1,826	(1,980)	(154)
Gross Federal investment	2,303	17,691	19,994
Funds returned to U.S. Treasury	(1,445)	(26)	(1,471)
Net outstanding Federal investment	858	17,665	18,523
Accumulated net revenues (deficit)	(127)	(7,008)	(7,135)
<b>Total Federal investment</b>	<b>731</b>	<b>10,657</b>	<b>11,388</b>
<b>Liabilities:</b>			
Accounts payable	3	0	3
Other liabilities	0	35	35
Total liabilities	3	35	38
<b>Total Federal investment &amp; liabilities</b>	<b>\$ 734</b>	<b>\$ 10,692</b>	<b>\$ 11,426</b>

## Statement of Revenues and Expenses, and Accumulated Net Revenues

For the year ended September 30, 2003 (in thousands)

	2003		
	Western	Reclamation	Total
<b>Operating revenues:</b>			
Sales of electric power	\$ 36	\$ 0	\$ 36
Other operating income	0	0	0
Gross operating revenues	36	0	36
Income transfers, net	(40)	40	0
<b>Total operating revenues</b>	<b>(4)</b>	<b>40</b>	<b>36</b>
<b>Operating expenses:</b>			
Operation and maintenance	8	182	190
Administration and general	1	0	1
Purchased power	27	0	27
Purchased transmission services	0	0	0
Depreciation	5	130	135
<b>Total operating expenses</b>	<b>41</b>	<b>312</b>	<b>353</b>
<b>Net operating revenues (deficit)</b>	<b>(45)</b>	<b>(272)</b>	<b>(317)</b>
<b>Interest expenses:</b>			
Interest on Federal investment	5	204	209
Interest on customer funded financing	0	0	0
Allowance for funds used during construction	0	0	0
<b>Net interest expenses</b>	<b>5</b>	<b>204</b>	<b>209</b>
<b>Net revenues (deficit)</b>	<b>(50)</b>	<b>(476)</b>	<b>(526)</b>
<b>Accumulated net revenues (deficit):</b>			
Balance, beginning of year	(77)	(6,532)	(6,609)
Balance, end of year	\$ (127)	\$ (7,008)	\$ (7,135)